

144/ For the period 8/01/2013 through 7/31/2023, Shipper shall pay a negotiated reservation rate equal to \$0.3330/Dth/day multiplied by the MDQ multiplied by 30.4.

In addition to the negotiated reservation rate, Shipper shall (i) pay a commodity rate equal to the maximum commodity rates provided in Northern's FERC Gas Tariff (this rate includes the applicable Annual Charge Adjustment and electric compression charges), (ii) provide any applicable fuel use and unaccounted for, and (iii) pay all FERC-approved surcharges applicable to the service provided hereunder.

If the negotiated reservation rate is or becomes less than the annual average of the maximum TFX rates set forth in Northern's FERC Gas Tariff, such rate would be applicable only to the receipt and delivery points listed. If any other points are used either on a primary or alternate basis, Customer shall pay the higher of the negotiated rate or the annual average of the applicable maximum rates for the entire contract during the month that any points not listed are used.

145/ For the period 8/01/2013 through 12/31/2013, the Total Transaction Rate charged shall be as follows: (a) The Total Transaction Rate for the months of August 2013 through November 2013 shall be \$0.0000. (b) The Total Transaction Rate for December 2013 shall use the formula: (i) December 2013 "Inside FERC Gas Market Report" Spot Gas Delivered to Pipelines, Northern Natural Gas Company, Demarcation minus (ii) August 2013 "Inside FERC Gas Market Report" Spot Gas Delivered to Pipelines, Northern Natural Gas Company, Demarcation minus (iii) \$0.05 ("Formula Rate"). The Transaction charges for December 2013 shall be the Formula Rate multiplied by the Contract Total Quantity.

Northern reserves the right to allocate the charges in paragraph 1. between the different rate components.