

SCHEDULE NO. 1A

NORTHERN NATURAL GAS COMPANY
 MARKET AREA ENTITLEMENT - 1996
 CARLTON VOLUMES SUBJECT TO FLOW OBLIGATIONS
 FOR 2013/2014 HEATING SEASON

Company	Market Area Adjusted Peak Day Entitlement	"Sourcer" New Carlton Resolution Obligation 1/	Other Carlton Obligation	Total Carlton Flow Obligation
Al-Corn Clean Fuel	0	0	90	90
Archer Daniels Midland Company	7,000	561		561
Austin Utilities	12,100	970		970
Black Hills Utility Holdings, Inc.	186,297	14,940	957	15,897
Cardinal IG	7,116	571		571
Cargill, Incorporated	12,375	992		992
CenterPoint Energy Minnesota Gas	789,735	63,331	227	63,558
CF Industries Nitrogen, LLC	27,000	2,165		2,165
City of Duluth, MN	31,925	2,559		2,559
City of Everly	250	20		20
City of Fairbank, IA	450	36		36
City of Fremont, NE	10,000	802		802
City of Ponca, NE	340	27		27
City of Two Harbors, MN	0	0	25	25
City of Virginia, MN	0	0	123	123
Cliffs Natural Resources, Inc.	0	0	3,357	3,357
Flint Hills Resources, LP	35,000	2,807		2,807
Great Plains Natural Gas Co.	21,764	1,746	6	1,752
Hibbing Public Utilities Commission	0	0	10	10
Hutchinson Utility Commission	1,911	150		150
Interstate Power and Light Company	191,891	15,388		15,388
Jo-Carroll Energy, Inc. (NFP)	3,100	249		249
LSP Cottage Grove, L.P.	34,120	2,736		2,736

1/ Reflects obligation after Appendix B customers' election to source or buyout.