

143/ For the period 05/01/2013 through 05/31/2013, the total daily rate for the Contract MDQ shall be the MDQ multiplied by the arithmetic value obtained from the formula $((X) \text{ minus } (Y) \text{ minus } ((A) \text{ times } (Y)))$ (rate) where (X) = the Inside FERC's FOM Gas Market Report Midpoint price at Northern Natural Gas Co., Demarcation; (Y) = the Inside FERC's FOM Gas Market Report Midpoint price for Panhandle Eastern Pipe Line Co., Texas, Oklahoma (mainline) plus \$0.02; (A) = 0.0097. However, in no event will the daily rate be less than zero. The monthly rate will be the sum of all daily rates from the formula above.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

Shipper shall pay \$0.025/Dth in addition to the rate above for any quantities received at the MID 1-7 Pooling Point (POI 78930) and delivered to NNG Field/Mkt Demarcation-16B (POI 37654).

Shipper shall pay \$0.050/Dth less than the rate above for any quantities received from the Oasis/NNG Waha (POI 62148) or OneOk Westex Seagraves (POI 1504) interconnects and delivered to NNG Field/Mkt Demarcation-16B (POI 37654).

Notwithstanding the provisions above, the formula rates set forth above are applicable to the receipt and (or) delivery points (POI) listed. Shipper agrees that if any receipt or delivery points not listed are used either on a primary or alternate basis, the rates set forth above will not be applicable and Shipper shall pay the higher of the rates set forth above or Northern's maximum tariff rates for any quantities received or delivered at any points not listed.