

137/ For the period 11/01/2012 through 10/31/2013, the total daily rate for the Contract MDQ shall be the MDQ multiplied by the arithmetic value obtained from the formula $((X) \text{ minus } (Y) \text{ minus } ((A) \text{ times } (Y)))$ (rate) where (X) = the Inside FERC's FOM Gas Market Report Midpoint price at Northern Natural Gas Co., Demarcation; (Y) = the Inside FERC's FOM Gas Market Report Midpoint price for Panhandle Eastern Pipe Line Co., Texas, Oklahoma (mainline) plus \$0.02; (A) = the applicable Section 2 Field Area fuel percentage for deliveries to NNG Field Mkt Demarcation - 16B (POI 37654). However, in no event will the daily rate be less than zero. The monthly rate will be the sum of all daily rates from the formula above.

For Gas Days 04/20/2013 through 04/24/2013, the MID 13-16A Pooling Point (POI 78932) is added as an alternate receipt point at the formula rate set forth above.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The rates set forth above are applicable to the receipt and (or) delivery points (POI) listed. Shipper agrees that if any receipt or delivery points not listed are used either on a primary or alternate basis, the rates set forth above will not be applicable and Shipper shall pay the higher of the rates set forth above or Northern's maximum tariff rates each day for the entire contract MDQ for the month that any points not listed are used.

Notwithstanding subparagraph above, during the month of November 2012, Shipper may use the following receipt points on an alternate basis for delivery to NNG FIELD/MKT DEMARCATION - 16B (POI 37654) without additional charges: DCP Fullerton Plant, DCP Spraberry Plant and Southern Union Tippet Plant.

In addition to the above rates, Shipper shall pay all FERC-approved surcharges that are made effective after the effective date of this Amendment and applicable to the service provided hereunder.

141/ For the period 04/01/2013 through 10/31/2013, the total daily rate for the Contract MDQ shall be the MDQ multiplied by the arithmetic value obtained from the formula $((X) \text{ minus } (Y) \text{ minus } ((A) \text{ times } (Y)))$ (rate) where (X) = the Inside FERC's FOM Gas Market Report Midpoint price at Northern Natural Gas Co., Demarcation; (Y) = the Inside FERC's FOM Gas Market Report Midpoint price for Southern Star Central Gas Pipeline, Inc. Texas, Oklahoma, Kansas; (A) = the applicable Section 2 Field Area fuel percentage for deliveries to NNG Field Mkt Demarcation - 16B (POI 37654). However, in no event will the daily rate be less than zero. The monthly rate will be the sum of all daily rates from the formula above.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The rates set forth above are applicable to the receipt and (or) delivery points (POI) listed. Shipper agrees that if any receipt or delivery points not listed are used either on a primary or alternate basis, the rates set forth above will not be applicable and Shipper shall pay the higher of the rates set forth above or Northern's maximum tariff rates each day for any volume received or delivered at any points not listed are used.

In addition to the above rates, Shipper shall pay all FERC-approved surcharges that are made effective after the effective date of this Amendment and applicable to the service provided hereunder.