

- 142/ For the period 04/01/2013 through 04/30/2013, the total daily rate for the Contract MDQ shall be the MDQ multiplied by the arithmetic value obtained from the formula $((X) \text{ minus } (Y) \text{ minus } ((A) \text{ times } (Y)))$ (rate) where (X) = the Inside FERC's FOM Gas Market Report Midpoint price for Northern Natural Gas Co., Demarcation; (Y) = the Inside FERC's FOM Gas Market Report Midpoint price at Panhandle Eastern Pipe Line Co., Texas, Oklahoma (mainline), plus \$0.02; (A) = 0.0097. However, in no event will the daily rate be less than zero. The monthly rate will be the sum of all daily rates from the formula above.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The rates set forth above are applicable to the receipt and (or) delivery points (POI) listed. Except for any quantities received from the MID 1 - 7 Pooling Point (POI 78930) and delivered to the NNG Field/Mkt Demarcation-16B (POI 37654) point that will be charged an incremental \$0.03/Dth, Shipper agrees that if any receipt or delivery points not listed are used either on a primary or alternate basis, Shipper shall pay the higher of the rate set forth above or Northern's maximum tariff rates each day for the entire contract MDQ for the month that any points not listed below are used.