

- 132/ For the period 5/1/2012 through 9/30/2013 during the months of May through September, the rates charged to Shipper shall be as follows: (i) For the first 5,000 Dth/day, Shipper shall pay a monthly reservation rate equal to Northern's maximum summer rate; plus (ii) for entitlement over 5,000 Dth/day up to 10,000 Dth/day, Shipper shall pay a reservation rate equal to Northern's maximum summer rate multiplied by the volumes actually delivered to the Primary Delivery Point of OPPD/CASS County Power Plant (POI 78180) each month. The commodity rate shall equal the maximum rate provided in Northern's FERC Gas Tariff as revised from time to time.

For all volumes above 10,000 Dth/day, Shipper shall pay the applicable maximum overrun rate.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The rates stated herein are applicable to the receipt and (or) delivery points (POI) listed. Shipper agrees that if any other receipt or delivery points are used either on a primary or alternate basis, the rates set forth herein will not be applicable and Northern's maximum rates will apply for the entire contract MDQ during the month that any points not listed are used.

In addition to the above rate(s), Shipper shall pay (a) the FERC-approved Carlton surcharge, if applicable, and (b) all FERC-approved surcharges that are made effective after the effective date of this Amendment and applicable to the service provided hereunder.

- 134/ For the period 10/01/2012 through 09/30/2022, Shipper shall pay the maximum tariff reservation rates provided in Northern's FERC Gas Tariff, as revised from time to time, plus an amount equal to \$0.12/Dth/day. In addition, Shipper shall pay the maximum commodity rates, provide any applicable fuel use and unaccounted-for, and pay any applicable FERC-approved reservation and commodity surcharges.

The negotiated reservation rates set forth above may change based on Northern's actual costs to construct the facilities needed to provide the service set forth herein. The actual costs, include, but are not limited to, income tax gross-up, AFUDC and overheads.

- 135/ For the period 11/1/2012 through 10/31/2013, the total daily rate for the Contract MDQ shall be the MDQ multiplied by the arithmetic value obtained from the formula $((X) \text{ minus } (Y) \text{ minus } ((Y \text{ divided by } (1 \text{ minus } Z)) \text{ minus } (Y)))$ (rate) where (X) = the Inside FERC's FOM Gas Market Report Midpoint price at Northern Natural Gas Co., Demarcation; (Y) = the Inside FERC's FOM Gas Market Report Midpoint price for Panhandle Eastern Pipe Line Co., Texas, Oklahoma (mainline) plus \$0.0375; (Z) = the applicable Section 2 Field Area fuel percentage for deliveries to NNG Field Mkt Demarcation - 16B (POI 37654). However, in no event will the daily rate be less than zero. The monthly rate will be the sum of all daily rates from the formula above.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The rates set forth above are applicable to the receipt and (or) delivery points (POI) listed. Shipper agrees that if any receipt or delivery points not listed are used either on a primary or alternate basis, the rates set forth above will not be applicable and Shipper shall pay the higher of the rates set forth above or Northern's maximum tariff rates each day for the entire contract MDQ for the month that any points not listed are used.

In addition to the above rates, Shipper shall pay all FERC-approved surcharges that are made effective after the effective date of this Amendment and applicable to the service provided hereunder.