

SCHEDULE NO. 1A

NORTHERN NATURAL GAS COMPANY  
 MARKET AREA ENTITLEMENT - 1996  
 CARLTON VOLUMES SUBJECT TO FLOW OBLIGATIONS  
 FOR 2012/2013 HEATING SEASON

Company	Market Area Adjusted Peak Day Entitlement	"Sourcer" New Carlton Resolution Obligation 1/	Other Carlton Obligation	Total Carlton Flow Obligation
Al-Corn Clean Fuel	0	0	90	90
Archer Daniels Midland Company	7,000	562		562
Austin Utilities	12,100	972		972
Black Hills Utility Holdings, Inc.	186,297	14,961	957	15,918
Cardinal IG	7,116	571		571
Cargill, Incorporated	12,375	994		994
CenterPoint Energy Minnesota Gas	789,735	63,423	227	63,650
City of Duluth, MN	31,925	2,563		2,563
City of Everly	250	20		20
City of Fairbank, IA	450	36		36
City of Fremont, NE	10,000	803		803
City of Ponca, NE	340	27		27
City of Two Harbors, MN	0	0	25	25
City of Virginia, MN	2,346	188	123	311
Cliffs Natural Resources, Inc.	0	0	3,357	3,357
Flint Hills Resources, LP	35,000	2,811		2,811
Great Plains Natural Gas Co.	21,764	1,749	6	1,755
Hibbing Public Utilities Commission	0	0	10	10
Hutchinson Utility Commission	1,911	150		150
Interstate Power and Light Company	191,891	15,411		15,411
Jo Carroll Energy, Inc. (NFP)	3,100	249		249
LSP Cottage Grove, L.P.	34,120	2,740		2,740

1/ Reflects obligation after Appendix B customers' election to source or buyout.