Fourth Revised Sheet No. 144
Superseding
Third Revised Sheet No. 144

## RATE SCHEDULE IDD Interruptible Deferred Delivery Service

Section 3 of this Rate Schedule and set forth in Shipper's Service Agreement. This Rate Schedule shall provide Shipper the ability to have natural gas volumes delivered to or received from Northern on a deferred basis under a Firm or Interruptible Throughput Service Agreement.

Shipper electing to inject volumes may nominate a volume of natural gas up to its daily Interruptible Deferred Quantity. Upon acceptance of such nomination or portion thereof by Northern, Shipper shall deliver volumes released for Interruptible Deferred Delivery Service to Northern.

Shipper whose volumes are transported to this service and held in an account for subsequent transportation under Rate Schedule TF, TFX, LFT or TI shall specify any of the following designated deferred delivery points (hereinafter referred to as a deferred delivery point) as its injection and withdrawal storage point:

Ogden MWP/Hockley Linam Ranch
Demarcation ONEOK WesTex/NNG Carson ONEOK WesTex/NNG Hale
Permian Pinnacle Lea Mustang Station
Mid-Continent HPL/Rio Pecos
Ventura

Oasis Waha CIG Dumas TW/NNG Gray
El Paso Plains Pleasant Valley Enogex Arapaho
CEGT Redmoon ONEOK WesTex/NNG Reeves ANR Greensburg
Atmos Spraberry PEPL Mullinville Enogex Custer
Cheyenne Plains CIG Garden City ONEOK WesTex/NI
Enbridge-Pampa Valero Spraber:
ONEOK Westex Moore El Paso Keyston

Antelope Station-Hale Co

TW/NNG Gray
Enogex Arapaho
ANR Greensburg
Enogex Custer
ONEOK WesTex/NNG Seagraves
Valero Spraberry
El Paso Keystone
Pony Express (Tescott)
Mustang Station Unit 5

In addition to the storage points listed above, there is a storage point associated with each Mileage Indicator District (MID) as set forth in Rate Schedule MPS.

Volumes received by Northern from Shipper shall be considered transported by Northern pursuant to the upstream or downstream Firm or Interruptible Throughput Service Agreement to the deferred delivery point and held in an account for Shipper. A transportation charge shall be assessed.

Shipper electing to withdraw volumes shall be entitled to nominate a volume of natural gas up to its Interruptible Deferred Quantity. Upon acceptance of such nomination by Northern, Northern shall make available at the deferred delivery point the quantity of natural

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