

The Term of the Agreement shall be 10 years from the in-service date of the facilities required to provide the service. Subject to the availability of capacity, Shipper may adjust the effective date of the applicable maximum daily quantity (MDQ or Entitlement) as set forth in the Appendix A attached to the Precedent Agreement dated May 9, 2011 (May 9th Appendix A) by up to one year based upon Shipper's operational needs. In no event may the effective date be delayed prior to one year of the effective date of each level of Entitlement as set forth in the May 9th Appendix A. To the extent a change in the effective date of the Term is adjusted, the rates will be adjusted to account for the changed effective date in a manner that keeps Northern economically neutral for the Entitlement and Terms set forth in the May 9th Appendix A. Northern is not obligated to incur any costs to implement the change in the effective date.

Shipper may purchase up to 1,500 Dth/day of additional Entitlement effective no later than 12/31/2014 (or the adjusted effective date of the 10,000 Dth/day as set forth in the May 9th Appendix A) at no additional cost. The foregoing is subject to available capacity at the time the MDQ changes are requested by Shipper and any posting and bidding requirements determined by Northern. Northern is not obligated to incur any costs to implement the requested additional MDQ. The base reservation rate will be adjusted following discussions between the Shipper and Northern in a manner that will keep Shipper economically neutral relative to the Entitlement and Terms set forth in the May 9th Appendix A.

Shipper may reduce its Entitlement by a maximum amount of 1,500 Dth/day within one year of the effective date of the Entitlement set forth in the May 9th Appendix A (as the effective date may be adjusted), but in no event may the MDQ be less than 50 Dth/day. To the extent there is a change in the effective date, the reduction may be requested within one year of the revised effective date. To the extent the Entitlement is reduced, the rates will be adjusted to account for the changed Entitlement in a manner that keeps Northern economically neutral based on the Entitlement and Terms set forth in the May 9th Appendix A.

- 15/ For the period 10/01/2012 through 12/31/2012:
The Total Transaction Rate charged shall be as follows: (a) December 2012 "Inside FERC Gas Market Report" Spot Gas Delivered to Pipelines, Northern Natural Gas Company, Demarcation minus (b) October 2012 "Inside FERC Gas Market Report" Spot Gas Delivered to Pipelines, Northern Natural Gas Company, Demarcation minus (c) \$0.03 ("Formula Rate"). The Transaction charges shall be the Formula Rate multiplied by the Contract Total Quantity.
- 16/ For the period 8/01/2012 through 12/31/2012:
The Total Transaction Rate charged shall be as follows: (a) December 2012 "Inside FERC Gas Market Report" Spot Gas Delivered to Pipelines, Northern Natural Gas Company, Demarcation minus (b) August 2012 "Inside FERC Gas Market Report" Spot Gas Delivered to Pipelines, Northern Natural Gas Company, Demarcation minus (c) \$0.035 ("Formula Rate"). The Transaction charges shall be the Formula Rate multiplied by the Contract Total Quantity.