105/ For the period 01/15/2011 through 03/31/2013, Shipper shall pay a volumetric reservation rate during the months of November through March (winter) on volumes delivered pursuant to this Agreement equal to (i) $0.80/Dth multiplied by the daily volumes delivered in the day-ahead market; or, (ii) if applicable, between $0.20 and $0.80/Dth multiplied by the daily volumes delivered in the real-time market. Northern may agree to a rate for volumes delivered in the real-time market for a specified term. This rate will be provided to Shipper prior to the day the rate is to be effective. The rate will be applicable if Shipper provides to Northern the information set forth below.

Shipper shall provide Northern evidence of its plant(s) being dispatched in the day-ahead market by 5:00 p.m. central clock time on the Gas Day of the dispatch of its plant(s). If its plant(s) were not dispatched in the day-ahead market, then the volumes delivered to the plant(s) will be charged the rate agreed to by Northern for any volumes delivered in the real-time market. If Northern has not agreed to a rate for volumes delivered in the real-time market, the rate will be $0.80/Dth.

Notwithstanding the above, Northern shall receive a minimum of $250,000 in total revenue from reservation and commodity charges excluding overrun for each winter season under this Agreement. Northern shall have the unilateral right with 60 days advance written notice to convert this volumetric entitlement to maximum tariff rates. If Northern provides such notice, Shipper shall have the unilateral right to reduce the MDQ of this Agreement to no less than 500 Dth/day by providing Northern written notice within 30 days of Northern's notice. Such reduction will be effective at Shipper's election as of the date of Shipper's written notice or 60 days following the date of Northern's notice.

In addition, Shipper shall (i) pay a commodity rate equal to the maximum commodity rate provided in Northern's FERC Gas Tariff as amended from time to time (this rate includes the applicable Annual Charge Adjustment and electric compression charges), (ii) provide any applicable fuel use and unaccounted for, and (iii) pay the Carlton surcharge and all future FERC-approved surcharges applicable to the service provided hereunder.

In consideration for the above rates, all gas transportation services for Shipper's Plants shall be provided for under this Agreement. If another agreement is used to serve these markets, the rates granted herein shall be terminated for any month in which another agreement is used and Northern's maximum rate will apply. Shipper's use of fuel oil is not precluded herein.

The negotiated rate stated herein is applicable to the receipt and (or) delivery points (POI) listed. Shipper agrees that if any other receipt or delivery points are used either on a primary or alternate basis, the rates set forth herein will not be applicable and Northern's maximum tariff rates will apply for the entire contract each season that any points not listed are used.