

101/ For the period 05/01/2012 through 09/30/2012, Shipper shall pay a total daily rate for the contract MDQ equal to a base rate of \$0.0100/DTH/day plus the arithmetic value obtained from the formula [(X) times (Y) plus (A) times (B) times (C)] where (X) = The Midpoint price from "Gas Daily" Northern, Demarc minus the Midpoint price from "Gas Daily" NGPL, Amarillo receipt minus 0.01 but in no event less than zero, (Y)= 0.65, (A) = The Midpoint price from "Gas Daily" at Northern, Ventura minus the Midpoint price from "Gas Daily" Northern, Demarc but in no event less than zero; (B) = The targeted % of primary to alternate (P to A) and alternate to primary (A to P) volumes scheduled through Oakland for the Timely Nomination Cycle as posted for each gas day, except in the event of another mainline group Allocation between Demarc and Ventura; and (C) =0.50. In the event of another mainline group Allocation between Demarc and Ventura, (B) shall equal the greater of (i) the targeted % of P to A and A to P volumes scheduled through the applicable mainline group(s) between Demarc and Ventura for the Timely Nomination Cycle for each gas day or (ii) the % of actual volumes scheduled on this contract to the delivery points included in the Oakland Allocation Group during the timely Nomination Cycle. The monthly rate will be the sum of all daily rates from the formula above.

In addition to the above rate(s), Shipper shall provide any applicable fuel use and unaccounted for.

The rate stated herein is applicable to the receipt and (or) delivery points (POI) listed. Shipper agrees that if any other receipt or delivery points are used either on a primary or alternate basis, the rates set forth herein will not be applicable and Shipper shall pay the higher of the rate set forth above or Northern's maximum tariff rates each day for the entire contract MDQ for the month that any points not listed are used.

104/ For the period 11/01/2010 through 10/31/2015, Shipper shall pay a monthly negotiated reservation rate equal to the maximum TFX rate, as revised from time to time, plus \$0.1819/Dth/day. The current total negotiated rate is \$0.4986/Dth/day multiplied by the contract MDQ multiplied by 30.4, and a commodity rate equal to the maximum rate provided in Northern's FERC Gas Tariff as revised from time to time.

In addition, Shipper shall provide any applicable fuel use and unaccounted-for, and pay the electric compression charge and any applicable FERC-approved reservation and commodity surcharges.

The negotiated rate is applicable to all receipt points north of Northern's Clifton compressor station located in Clay County, Kansas and the primary delivery points and to alternate deliveries to points in Shipper's IA Zone D - Interstate Power and Light (POI #3075) and Zone ABC - Interstate Power and Light (POI #60226) and deferred delivery points. If the negotiated rate stated herein becomes less than the annual average of the maximum rates set forth in Northern's FERC Gas Tariff, such rate would be applicable only to the receipt and delivery points listed herein. If any other points are used either on a primary or alternate basis, the negotiated rate will not be applicable and the annual average of the applicable maximum rates will apply for the entire contract during the month that any points not listed are used.