

RATE SCHEDULE FDD  
Firm Deferred Delivery Service

C. Capacity Release

An FDD Shipper may utilize Northern's capacity release mechanism to permanently or temporarily release all or a portion of its FDD capacity for any or all of the periods for the remaining term of the FDD Service Agreement, pursuant to the applicable terms of Section 47 of the GENERAL TERMS AND CONDITIONS of this Tariff. If only FDD capacity is to be released, then the release can be only on the same period basis. If the releasing Shipper wishes to release both FDD capacity and the related storage gas, the acquiring Shipper must take both the FDD capacity and the related storage gas. The gas held in the releasing Shipper's storage account cannot exceed the available FDD capacity after the release. Further, in no way shall releases or recalls and reputs of FDD capacity result in the related gas in the storage account being stranded from the related FDD capacity. If the releasing Shipper recalls/reputs its FDD capacity, the related storage gas must be proportionally recalled/reput unless otherwise agreed upon by Northern. If any storage gas balance remains in the storage account at the time the capacity release terminates, the storage gas shall be returned to the releasing Shipper. The release may be effectuated at any time during the periods, subject to the released FDD capacity continuing to be used according to the terms for the assigned FDD capacity. Further, Northern will work with the parties to assure that gas is not stranded in a Shipper's storage account. Northern shall not be liable for the related gas held in the acquiring Shipper's storage account.

D. Injection Period

Shipper shall be entitled to nominate a quantity of natural gas for injection up to its FDQ at an available designated storage point during the Injection Period as specified in Shipper's FDD Service Agreement. Upon acceptance of such nomination by Northern, Shipper shall deliver to Northern quantities scheduled for FDD service. However, Northern may refuse to schedule any nomination which would cause the Shipper's FDD Account Balance to exceed its FDD quantities as specified in the FDD Service Agreement.

Shipper shall specify any of the following designated storage points (hereinafter referred to as storage point) as its injection and withdrawal storage point:

Ogden	MWP/Hockley	Linam Ranch
Demarcation	ONEOK WestTex/NNG Carson	WTU/San Angelo
Permian	Pinnacle Lea	Mustang Station
Mid-Continent	WTU/Rio Pecos	Ventura
	ONEOK WestTex/NNG Hale	
Oasis Waha	CIG Dumas	TW/NNG Gray
El Paso Plains	Pleasant Valley	Enogex Arapaho
CEGT Redmoon	ONEOK WestTex/NNG Reeves	ANR Greensburg
Atmos Spraberry	PEPL Mullinville	Enogex Custer
Cheyenne Plains	CIG Garden City	ONEOK WestTex/NNG Seagraves
Enbridge-Pampa		Valero Spraberry
ONEOK Westex Moore		El Paso Keystone
Antelope Station-Hale Co		Pony Express (Tescott)
		Mustang Station Unit 5

In addition to the storage points listed above, there is a storage point associated with each Mileage Indicator District (MID) as set forth in Rate Schedule MPS.

Quantities received by Northern from Shipper shall be considered transported by Northern, pursuant to the upstream or downstream Firm or Interruptible Throughput Service Agreement, to the storage point and held in an account for Shipper.