Northern Natural Gas Company

FERC Gas Tariff

Seventh Revised Volume No. 1

Part 5 - Negotiated Rates Section 51 Version 1.0.0

<u>Shipper Name</u>: Citadel Energy Marketing LLC

Contract No.: 143942
Rate Schedule: TFX

Term of Negotiated Rate: 11/01/2024 through 11/08/2024

Non-conforming Agreement: No
Winter Quantity Dth/day: 4,100
Summer Quantity Dth/day: 0

Receipt Points: Aqua Blanca Pecos Co, All Field Area MID 1 – MID 7 Receipt Points

Delivery Points: Oneok Westex Seagraves

Shipper shall pay a daily charge equal to (i) the Contract MDQ multiplied by \$0.02/Dth; and (ii) an incremental \$0.25/Dth for any quantities delivered to ONEOK WESTEX SEAGRAVES (POI 1504) (Rate). The Rate includes all applicable surcharges. The total charge is the sum of the daily charges in (i) and (ii) above.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The Rate set forth above is applicable to the receipt and delivery points (POI) listed. Shipper agrees that if any receipt or delivery points not listed are used either on a primary or alternate basis, the Rate set forth above will not be applicable and Northern's maximum reservation and commodity rates will apply for the entire contract MDQ during the period any points not listed are used.

If any primary points are realigned, Shipper shall pay an additional \$0.30/Dth/day for the entire contract MDQ for the remaining term of the Agreement; however, Shipper and Northern may mutually agree to a realignment between points located in MIDs 1 through 7. Notwithstanding the aforementioned, the rate for such agreed upon realignment will be the Rate set forth above.

Issued On: October 31, 2024 Effective On: November 1, 2024