

Shipper Name: St. Croix Valley Natural Gas Company, Inc.
Contract No.: 21336
Rate Schedule: TF
Term of Negotiated Rate: 11/01/2024 through 10/31/2039
Non-conforming Agreement: No
Winter Quantity Dth/day: See below
Summer Quantity Dth/day: See below
Receipt Points: All Market Area Receipt Points
Delivery Points: All Market Area Delivery Points

The shipper shall pay a monthly reservation charge equal to the applicable contract MDQ multiplied by the sum of (i) Maximum TF5 Reservation Rate minus \$19.4710, plus (ii) Maximum TF12 Base Winter Reservation Rate minus \$13.1450, plus (iii) Maximum TF12 Base Summer Reservation Rate minus \$7.3030, plus (iv) Maximum TF12 Variable Winter Reservation Rate minus \$17.8180, plus (v) Maximum TF12 Variable Summer Reservation Rate minus \$7.3030, plus (vi) \$20.1509; provided the sum of (i), (ii), (iii), (iv), (v), and (vi) shall never be less than \$20.1509 (Negotiated Reservation Rate). Northern may adjust the rate in the event there is a delay in the in-service date of Northern's Project facilities in order to remain revenue indifferent.

In addition to the Negotiated Reservation Rate, Shipper will (i) pay a commodity rate equal to the maximum commodity rates provided in Northern's FERC Gas Tariff; (ii) provide any applicable fuel use and unaccounted for; and (iii) pay all FERC-approved charges and surcharges applicable to the service provided herein.

For the period 11/1/2024 through 10/31/2038:

The firm maximum daily quantity of the Agreement is 500 Dth/day of TF12 and 1,500 Dth/day of TF5 entitlement.

For the period 11/1/2038 through 10/31/2039:

The firm maximum daily quantity of the Agreement is 375 Dth/day of TF12 and 1,125 Dth/day of TF5 entitlement.