## Northern Natural Gas Company

FERC Gas Tariff Seventh Revised Volume No. 1 Part 5 - Negotiated Rates Section 39 Version 0.0.0

<u>Shipper Name</u>: Targa Gas Marketing LLC

Contract No.: 140690 Rate Schedule: TFX

Term of Negotiated Rate: 11/01/2022 through 10/31/2024

Non-conforming Agreement: No
Winter Quantity Dth/day: 424,350
Summer Quantity Dth/day: 422,950
Receipt Points: See below
Delivery Points: See below

The Total Monthly Charge for the Contract MDQ shall be the MDQ multiplied by (i) \$10.3845/Dth during the winter months (November through March), and (ii) \$5.6188/Dth during the summer months (April through October) and shall include all applicable surcharges.

Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ. In the event of an outage on Northern's pipeline system that impacts the Shipper's ability to flow the primary receipt and delivery points, Shipper's rate will be reduced to zero for any primary quantity, including any affected contiguous path, allocated in the Timely cycle or curtailed. Shipper's rate will not be reduced for any quantity that is ultimately rescheduled.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The Rates set forth above are applicable to the receipt and delivery points (POI) listed below. For any delivered quantities on any day from receipt points not listed below located in MIDs 8 through 16B and any receipt quantities from receipt points located in MIDs 1 through 7 that in aggregate exceed the receipt point MDQ in MIDs 1 through 7, Shipper shall pay an additional \$0.40/Dth/day charge. In addition to the foregoing, for quantities delivered to non-primary delivery points, Shipper shall pay an additional (i) \$0.40/Dth/day charge for deliveries to points located in MIDs 1 through 16A; and (ii) charge equal to the higher of \$0.40/Dth/day or the Platts "Gas Daily" spread between Midpoints for Northern, demarc and Waha, for any delivered quantities to Demarc or Demarc Def.-Delivery that in aggregate exceed the MDQ at Demarc. Notwithstanding the aforementioned, in the event of an outage on Northern's pipeline system that impacts the Shipper's ability to schedule any primary receipt and delivery points, Shipper may use, at the Rate set forth above, any quantity that does not exceed the Demarc MDQ less any quantities delivered to Demarc or Demarc Def.-Delivery for either (1) any Field Area receipt point located in MIDs 8 through 16A for delivery to Demarc or Demarc Def.-Delivery; or (2) any receipt point located in MIDs 1 through 7 for delivery to any Field Area delivery point not listed below located in MIDs 1 through 16A.

Subject to available capacity, Shipper may realign between its processing plants located in MIDs 3 and 6 at the Rate set forth above. If primary points are realigned to any other points, Shipper shall pay an additional \$0.30/Dth/day for the entire contract MDQ for the remaining term of the Agreement; however, Shipper and Northern may mutually agree to a realignment between points located in MIDs 1 through 16B provided the MDQ at MID 16B does not exceed the 56,050 Dth/day in the winter months and 52,000 Dth/day in the summer months. Notwithstanding the aforementioned, the rate for such agreed upon realignment will be the Rate set forth above.

Northern shall have a one-time unilateral right at its sole discretion to convert this Agreement from a negotiated rate agreement to a discounted rate agreement.

Receipt Points - ANR Greensburg Def Delivery, Brownfield Pool, Cheyenne Plains Def Delivery, CIG Dumas Def Delivery, CIG Garden City Def Delivery, Oneok Westex Moore Def Delivery, Palo Duro Pampa Def Delivery, PEPL Mullinville Def Delivery, Targa Buffalo Plant Martin Co, TIGT Tescott Def Delivery, and All Field Area MID 1 - MID 7 receipt points up to the primary receipt point MDQ for receipt points located in MIDs 1-7.

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Delivery Points - ANR Greensburg Def Delivery, Cheyenne Plains Def Delivery, CIG Dumas Def Delivery, CIG Garden City Def Delivery, NNG Field/Mkt Demarcation-16B, Oneok Westex Moore Def Delivery, Palo Duro Pampa Def Delivery, PEPL Mullinville Def Delivery, TIGT Tescott Def Delivery, and Demarc Def. Delivery.

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