

<u>Shipper Name:</u>	MidAmerican Energy Company
<u>Contract No.:</u>	116047
<u>Rate Schedule:</u>	TFX
<u>Term of Negotiated Rate:</u>	See below
<u>Non-conforming Agreement:</u>	No
<u>Winter Quantity Dth/day:</u>	See below
<u>Summer Quantity Dth/day:</u>	See below
<u>Receipt Points:</u>	All Market Area Receipt Points
<u>Delivery Points:</u>	All Market Area Delivery Points

For the period 11/01/2016 through 12/31/2025, beginning on the Commencement Date for each applicable portion of Entitlement as described below, Shipper shall pay a monthly reservation charge equal to \$0.5028/Dth/day (Reservation Rate) multiplied by 30.4, multiplied by such Entitlement. However, in the event the actual cost of the Hazel interconnect is less than \$4,069,000 (the estimate utilized to derive the Reservation Rate), the Reservation Rate will be recalculated using the lower actual cost in the same manner as the original calculation of the Reservation Rate.

In addition to the Reservation Rate, Shipper shall (i) pay a commodity rate equal to the maximum commodity rates provided in Northern's FERC Gas Tariff; (ii) provide any applicable fuel use and unaccounted for; and (iii) pay all FERC-approved commodity charges and commodity surcharges applicable to the service provided herein.

All quantities set forth below are hereinafter defined as the "Entitlement":

The maximum daily quantities of the Agreement are increased by 2,433 Dth/day of annual service from receipts at the NBPL/NNG Ventura interconnect (POI #192) for deliveries to town border stations (TBS) behind Zone ABC MidAmerican (POI #3077) beginning 11/01/2015 and ending 10/31/2016.

The maximum daily quantities of the Agreement are increased by 12,721 Dth/day of annual service from receipts at the new NBPL/NNG Hazel interconnect (POI #79244) for deliveries to town border stations behind Zone ABC MidAmerican (POI #3077) beginning 11/01/2015 and ending 10/31/2025.

The maximum daily quantities of the Agreement are increased by 3,800 Dth/day of annual service from receipts at the NBPL/NNG Aberdeen interconnect (POI #193) and by 8,496 Dth/day of annual service from receipts at the new NBPL/NNG Hazel interconnect (POI #79244) for deliveries to town border stations behind Zone ABC MidAmerican (POI #3077) beginning 01/01/2016 and ending 12/31/2025.

The maximum daily quantities of the Agreement are increased by 2,433 Dth/day of annual service from receipts at the new NBPL/NNG Hazel interconnect (POI #79244) for deliveries to town border stations behind Zone ABC MidAmerican (POI #3077) beginning 11/01/2016 (subject to completion of a new compressor station) and ending nine years from the start date (estimated to be 10/31/2025).

Beginning 12/01/2019, subject to and contingent upon the construction of facilities, and extending for 10 years during the months of November through March (Winter) the maximum daily quantity of the Agreement is increased by 7,500 Dth/day from receipts at NBPL/NNG Welcome (POI 1665) for deliveries to Yankton SD #1 (POI 3356) of 600 Dth/day, Sioux Falls Master Meter (POI 78958) for redelivery to Sioux Falls SD #1 (POI 1343) of 6,000 Dth/day, Beresford SD #1 (POI 3685) of 100 Dth/day, Canton SD #1 (POI 3680) of 200 Dth/day, Dells Rapids SD #1 (POI 2137) of 400 Dth/day and Lennox SD #1 (POI 2130) of 200 Dth/day (hereinafter referred to as "West Leg 2019 Entitlement").

The maximum daily quantities of the Agreement are decreased by 7,500 Dth/day for the West Leg 2019 Entitlement beginning 11/01/2019 and ending 11/30/2019. In addition, the term of the Agreement is extended through 11/30/2029.

Beginning 12/01/2019, subject to and contingent upon the construction of facilities, and extending for 10 years during the Winter months, the rate provisions for the West Leg 2019 Entitlement are amended as follows:

Shipper shall pay a monthly reservation charge in an amount equal to \$1.2859/Dth/day (Negotiated Reservation Rate) multiplied by the MDQ applicable to the West Leg 2019 Entitlement, multiplied by 30.4.

In addition to the Negotiated Reservation Rate, Shipper shall (i) pay a commodity rate equal to the maximum commodity rates provided in Northern's FERC Gas Tariff; (ii) provide any applicable fuel use and unaccounted for; and (iii) pay all FERC-approved charges and surcharges applicable to the service provided herein.