Northern Natural Gas Company

FERC Gas Tariff

Seventh Revised Volume No. 1

Part 5 - Negotiated Rates Section 16 Version 0.0.0

Shipper Name: Mille Lacs Corporate Ventures

Contract No.: 141058
Rate Schedule: TF

Term of Negotiated Rate: 11/01/2023 through 10/31/2028

Non-conforming Agreement: No Winter Quantity Dth/day: 125 Summer Quantity Dth/day: 125

Receipt Points: All Market Area Receipt Points
Delivery Points: All Market Area Delivery Points

Shipper shall pay a monthly reservation charge equal to the applicable contract MDQ multiplied by the sum of (i) Maximum TF5 Reservation Rate minus \$19.4710, plus (ii) Maximum TF12 Base Winter Reservation Rate minus \$13.1450, plus (iii) Maximum TF12 Base Summer Reservation Rate minus \$7.3030, plus (iv) Maximum TF12 Variable Winter Reservation Rate minus \$17.8180, plus (v) Maximum TF12 Variable Summer Reservation Rate minus \$7.3030, plus \$15.8171 (vi); provided the sum of (i), (ii), (iii), (iv), (v), and (vi) shall never be less than \$15.8171 (Negotiated Reservation Rate). Northern may adjust the rate in the event there is a delay in the in-service date of Northern's Project facilities in order to remain revenue indifferent.

In addition to the Negotiated Reservation Rate, Customer will (i) pay a commodity rate equal to the maximum commodity rates provided in Northern's FERC Gas Tariff; (ii) provide any applicable fuel use and unaccounted for; and (iii) pay all FERC-approved charges and surcharges applicable to the service provided herein.

Issued On: August 30, 2024 Effective On: September 30, 2024