

<u>Shipper Name:</u>	Upper Michigan Energy Resources Corporation
<u>Contract No.:</u>	133329
<u>Rate Schedule:</u>	TFX
<u>Term of Negotiated Rate:</u>	See terms below
<u>Non-conforming Agreement:</u>	No
<u>Winter Quantity Dth/day:</u>	24,610
<u>Summer Quantity Dth/day:</u>	24,610
<u>Receipt Points:</u>	All Market Area Receipt Points
<u>Delivery Points:</u>	UMERC Baraga, UMERC Negaunee

Beginning 11/01/2019 or the in-service date of the Northern facilities and ending after a term of 20 years, Shipper shall pay a reservation charge equal to \$0.4800/Dth/day multiplied by the contract MDQ multiplied by 30.4 (Negotiated Reservation Rate), plus the maximum commodity rate provided in Northern's FERC Gas Tariff. In addition, Shipper shall provide fuel use and unaccounted for and pay all FERC-approved surcharges applicable to the service provided herein.

The Negotiated Reservation Rate is applicable to (i) the GRLKS/NNG Wakefield receipt point on a primary basis, (ii) all Market Area receipt points on an alternate basis and (iii) only the primary delivery points listed on a primary basis. If any other points are used either on a primary or alternate basis in any month, the Negotiated Reservation Rate set forth herein will not be applicable. Rather, Shipper shall pay a monthly reservation rate on the MDQ for the entire month equal to the Negotiated Reservation Rate plus the maximum TFX reservation rates during the month that any other receipt or delivery points not listed herein are used.