

[Company  
Logo]

(Placement on page, number of pages, format, capitalization and font may vary)

Segmented Firm Throughput Service Agreement  
Rate Schedule [insert proper rate schedule]  
(TF or TFX Rate Schedules)  
[Attach applicable Appendices]

Date: \_\_\_\_\_

Shipper's Name and Address for Notices:

\_\_\_\_\_

\_\_\_\_\_

Shipper's Name and Address for Invoices:

\_\_\_\_\_

\_\_\_\_\_

[For Market Area Segmented Agreements, Access/Delivery, as applicable]  
Contract No.: \_\_\_\_\_

Related (Insert Applicable References) Contract No. \_\_\_\_\_

Term: From \_\_\_\_\_ To \_\_\_\_\_

This Agreement is entered into as a result of Shipper's request to segment Contract No. \_\_\_\_\_

Rates shall be Northern's maximum rates and charges plus all applicable surcharges in effect from time to time under the applicable Rate Schedule on file with the Commission unless otherwise agreed to by the parties in writing. The primary point(s) must be the same as the primary point(s) of the underlying base contract, except that [the primary receipt point shall be the MID 17 Segmentation Point (on a Delivery Segment contract) or the primary delivery point shall be the MID 17 Segmentation Point (on an Access Segment contract), as applicable]. The provisions of the underlying base contract are applicable to this Agreement unless otherwise agreed to by the parties in writing. The MDQ shall be limited to the available MDQ on the Shipper's base service agreement.

This transportation shall be provided pursuant to Subpart \_\_\_\_\_ of Part 284 of the Federal Energy Regulatory Commission's regulations.

The contract maximum daily quantities and primary receipt and delivery points are set forth on Appendix A. [Delivery Segment - and if necessary, Appendix B].

If made available by Shipper, Northern agrees to receive and deliver thermally equivalent volumes of natural gas as set forth in this Agreement.

[If Applicable] Other Provisions Permitted By Tariff Under the Applicable Rate Schedule and pursuant to Section 58 of the GENERAL TERMS AND CONDITIONS of Northern's FERC Gas Tariff:

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The parties agree that a facsimile or other electronic version of this document, when properly executed and transmitted, shall be considered for all purposes to be an original document, and shall be deemed for all purposes to be signed and constitute a binding agreement. The entire agreement must be faxed or transmitted to Northern. Upon Northern's acceptance and execution, an executed copy will be returned via FAX to the number appearing on the faxed offer or such other number as directed or otherwise electronically transmitted.

This Agreement including both segmented and un-segmented contract components, constitutes the entire agreement between the parties with respect to the subject matter of this Agreement and shall be binding upon and shall inure to the benefit of the parties hereto and their respective successors and assigns. No promises, agreements or warranties additional to this Agreement other than as may be contained in Northern's FERC Gas Tariff will be deemed to be a part of this Agreement nor will any alteration, amendment or modification be effective unless confirmed in writing by the parties.

For Subpart B contracts: [The transportation service described herein is provided on behalf of [Eligible-on behalf of Party]].

For Subpart B and G contracts: [For purposes of delivery hereunder to delivery point(s) constructed pursuant to Section 311 of the Natural Gas Policy Act, or to delivery points delivering to intrastate pipelines, and to the extent that the Shipper has provided the pipeline with an on-behalf-of certification, the transportation hereunder shall be provided pursuant to Subpart B. All other transportation hereunder shall be pursuant to Subpart G.]

Any notice, statement, or bill provided for in this Agreement shall be in writing and shall be considered as having been given if delivered personally, or if mailed by United States mail, postage prepaid, or if sent by express mail, overnight delivery, telex, telecopy or other mutually agreeable means of electronic transmission, to Shipper when sent to the address set forth on this Agreement and to Northern when sent to the following:

All Notices/Accounting Matters:  
Northern Natural Gas Company  
[Information]

Payments to Designated Depository:  
Northern Natural Gas Company  
[Information]

This Agreement shall incorporate and in all respects shall be subject to the GENERAL TERMS AND CONDITIONS and the applicable Rate Schedule(s) set forth in Northern's FERC Gas Tariff, as may be revised from time to time. Northern may file and seek Commission approval under Section 4 of the Natural Gas Act (NGA) at any time and from time to time to change any rates, charges or other provisions set forth in the applicable Rate Schedule(s) and the GENERAL TERMS AND CONDITIONS in Northern's FERC Gas Tariff, and Northern shall have the right to place such changes in effect in accordance with the NGA, and this Throughput Service Agreement shall be deemed to include such changes and any changes which become effective by operation of law and Commission Order, without prejudice to Shipper's right to protest the same.

NORTHERN NATURAL GAS COMPANY

[SHIPPER]

By: \_\_\_\_\_

By: \_\_\_\_\_

Title: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Date: \_\_\_\_\_

(Placement on page, number of pages, format, capitalization and font may vary)

Contract No.: \_\_\_\_\_  
 Request No.: \_\_\_\_\_  
 Amendment No.: \_\_\_\_\_ [if applicable]

Appendix A  
 Segmented Firm Throughput Service Agreement  
 TFX Rate Schedule

Shipper: \_\_\_\_\_

Term: \_\_\_\_\_ through \_\_\_\_\_

Contract Volumes (Dth):

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	[Volume]	
MARKET _____	[Month From] _____	[Month To] _____
	[Month From] _____	[Month To] _____

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Maximum Daily Quantities (Dth):

Volume Type	From	Volume
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____

RECEIPT AND DELIVERY POINT DESCRIPTIONS AND VOLUMES (DTH) (may be organized by Area)

ACCESS SEGMENT

R/D	POI #/MIDS	Point Description	Jan [VOLUME]	Feb [VOLUME]	Dec [VOLUME]
R	_____	_____	_____	_____	.....
R	_____	_____	_____	_____	.....
R	_____	_____	_____	_____	.....
		Total Receipts	_____	_____	.....
D	_____	MARKET AREA SEGMENTATION POINT	_____	_____	.....
		Total Deliveries	_____	_____	.....

DELIVERY SEGMENT

R/D	POI #/MIDS	Point Description	Jan [VOLUME]	Feb [VOLUME]	Dec [VOLUME]
R	_____	MARKET AREA SEGMENTATION POINT	_____	_____	..... _____
		Total Receipts	_____	_____	..... _____
_____	_____	_____	_____	_____	..... _____
D	_____	_____	_____	_____	..... _____
D	_____	_____	_____	_____	..... _____
D	_____	_____	_____	_____	..... _____
		Total Deliveries	_____	_____	..... _____

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Contract No.: \_\_\_\_\_  
 Request No.: \_\_\_\_\_  
 Amendment No.: \_\_\_\_\_ [if applicable]

Appendix B (or B-1)  
 Segmented Throughput Service Agreement [Applicable to Delivery Segment Only]  
 TFX Rate Schedule

Delivery Point(s) Listing

Shipper: \_\_\_\_\_

Term: \_\_\_\_\_ through \_\_\_\_\_

DELIVERY POINT DESCRIPTION: (organized by Zone and/or Master Meter)

MAXIMUM VOLUMES (DTH)

POI#	Delivery Points Served	Jan [Volume]	Feb [Volume]	.....	Dec [Volume]
_____	_____	_____	_____	.....	_____
_____	_____	_____	_____	.....	_____
_____	_____	_____	_____	.....	_____
_____	_____	_____	_____	.....	_____
	Total(s)	_____	_____	.....	_____

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Contract No.: \_\_\_\_\_  
 Request No.: \_\_\_\_\_  
 Amendment No.: \_\_\_\_\_ [if applicable]

Appendix A  
 Segmented Firm Throughput Service Agreement  
 TF Rate Schedule

Shipper: \_\_\_\_\_

Term: \_\_\_\_\_ through \_\_\_\_\_

Contract Volumes (Dth):

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[Volume]

MARKET \_\_\_\_\_ [Month From] \_\_\_\_\_ [Month To] \_\_\_\_\_  
 \_\_\_\_\_ [Month From] \_\_\_\_\_ [Month To] \_\_\_\_\_

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Maximum Daily Quantities (Dth):

Volume Type	From	Volume
TFF	_____	_____
TF5	_____	_____
TF12B	_____	_____
TF12V	_____	_____

RECEIPT AND DELIVERY POINT DESCRIPTIONS AND VOLUMES (DTH) (may be organized by Area)

ACCESS SEGMENT

R/D	POI #/MIDS	Point Description	Jan [VOLUME]	Feb [VOLUME]	Dec [VOLUME]
_____	_____	_____	_____	_____	..... _____
R	_____	_____	_____	_____	..... _____
R	_____	_____	_____	_____	..... _____
R	_____	_____	_____	_____	..... _____
		Total Receipts	_____	_____	..... _____
D	_____	MARKET AREA			
		SEGMENTATION POINT	_____	_____	..... _____
		Total Deliveries	_____	_____	..... _____

DELIVERY SEGMENT

R/D	POI #/MIDS	Point Description	Jan [VOLUME]	Feb [VOLUME]	Dec [VOLUME]
R	_____	MARKET AREA SEGMENTATION POINT	_____	_____	..... _____
		Total Receipts	_____	_____	..... _____
_____	_____	_____	_____	_____	..... _____
D	_____	_____	_____	_____	..... _____
D	_____	_____	_____	_____	..... _____
D	_____	_____	_____	_____	..... _____
		Total Deliveries	_____	_____	..... _____

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