

30. BILLING THROUGHPUT QUANTITY

A. Single Shipper

The Billing Throughput Quantity ("BTQ") shall be the volumes actually delivered for a Shipper. For monthly billing purposes, the determination of the BTQ for a Shipper transporting gas under more than one Throughput Rate Schedule shall be in the following order (Default Order) unless agreed to otherwise by Northern and the Shipper prior to the close of business of such production month:

- (1) volumes, including overrun volumes, scheduled for delivery under Rate Schedule TFX, if any;
- (2) volumes, including overrun volumes, scheduled for delivery under Rate Schedule(s) TI and GS-T, if any;
- (3) volumes delivered under Rate Schedule(s) TF in the following order: (a) scheduled overrun volumes, if any, and (b) up to the MDQ's of the TF services.

B. Multiple Shippers

For billing purposes, to the extent Northern is transporting gas to a Point(s) of Delivery for more than one (1) Shipper, the Shipper shall cause the party receiving the gas for Shipper's account at such Point(s) of Delivery ("Receiving Party") to advise Northern of the priority between Shippers in which said Receiving Party will receive the other Shippers' scheduled gas. If Northern has not been advised of a priority, the Default Order in "A" above shall apply. Provided however, if the Receiving Party is also a TF Shipper, then, for billing purposes, gas being transported and delivered at the subject Point(s) of Delivery for the Receiving Party Shipper's TF Agreement shall be deemed to be the last transportation volumes scheduled through the meter (last-through-the-meter methodology) preceded by any other agreements in the Default Order unless agreed to otherwise by Northern and the Receiving Party prior to the close of business of the production month, or unless the Receiving Party has chosen to provide the measured volumes as stated below in paragraph E.

C. GS-T Receiving Party Shipper(s)

For monthly billing purposes, the determination of the BTQ at a delivery point(s) where a GS-T Shipper is the Receiving Party shall be in the following order unless agreed to otherwise by Northern and the GS-T Receiving Party Shipper prior to the close of business of such production month:

- (1) volumes, including overrun volumes, scheduled for delivery under Rate Schedule TFX, if any;
- (2) volumes delivered under Rate Schedule(s) TF in the following order: (a) scheduled overrun volumes, if any, and (b) up to the MDQ of the TF services, if any;
- (3) volumes delivered under Rate Schedule(s) GS-T in the following order: (a) scheduled overrun volumes, if any, and (b) up to the MDQ of the GS-T service, if any; and/or
- (4) volumes, including overrun volumes, scheduled for delivery under Rate Schedule TI, if any.

D. Multiple Service Agreements

In the event there is more than one service agreement under any rate schedule, for purposes of billing in (A), (B), and (C) above, the volumes shall be allocated pro-rata to each service agreement based on scheduled volumes, unless agreed to otherwise.

E. End-user(s) on Downstream Systems

The Receiving Party may choose to provide the measured volumes for the parties receiving gas downstream of the Point(s) of Delivery. Under this option, the Receiving Party will furnish Northern with measurement data for the end user prior to the close of business of the production month. In such event the end user shall be responsible for its resulting daily delivery variance charges, imbalances, and all other applicable throughput charges resulting from its measured volumes. The Receiving Party must provide reasonable notice to the end user and Northern of such arrangement prior to effectuation of such procedure.

F. Third Party Storage Shipper(s)

To the extent the volumes of natural gas to be transported for the Shipper have previously been transported under one of Northern's rate schedules to be delivered to a customer-owned or third-party leased storage facility, such volumes will be transported from the storage facility location to the Shipper's Market Area delivery point and will be charged the Field/Market TF or TFX reservation fee, if applicable, and the appropriate commodity rate as set forth in this Tariff.

G. Other Flowing Gas Allocations

Unless otherwise specifically provided for within these GENERAL TERMS AND CONDITIONS, and except at points that have an OBA in effect, a pre-determined allocation (PDA) methodology of ranked, pro rata, percentage, swing or operator provided value will be agreed upon at the point. The upstream and downstream operators will provide the PDA methodology and contract rankings, if applicable, to the allocating party and/or the party performing the measurement function after or during confirmation and before the close of business of the production month. If the parties have not agreed upon a PDA methodology, or if a point is not covered by the last-through-the-meter methodology, as described above, and there is a dispute, then pro rata based upon confirmed nominations will be used as the default methodology. The party responsible for custody transfer (the party performing the measurement function) will provide the allocation.