

366/ For the period 12/01/2023 through 12/31/2023, the daily charge for the Contract MDQ shall be the MDQ multiplied by the "Formula Rate." The "Formula Rate" shall equal the arithmetic value obtained from the formula  $(D \text{ minus } ((R \text{ plus } I) \text{ divided by } F))$ , where (D) = December 2023 "Inside FERC's Gas Market Report" Monthly Bidweek Spot Gas Prices Index price for Northern, demarc; (R) = December 2023 "Inside FERC's Gas Market Report" Monthly Bidweek Spot Gas Prices Index price for Panhandle, Tx.-Okla.; (I) = \$0.051; (F) = 1.0 less the applicable fuel percentage for deliveries to NNG Field MKT Demarcation - 16B (POI 37654) (Demarc) from Fuel Section 2. The monthly charge will be the sum of all daily charges from the formula above.

Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ. In the event of an outage on Northern's pipeline system that impacts the Shipper's ability to flow the primary receipt and delivery points, Shipper's rate will be reduced to zero for any primary quantity allocated in the Timely cycle or curtailed. Shipper's rate will not be reduced for any quantity that is ultimately rescheduled.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The Formula Rate set forth above is applicable to the receipt and delivery points (POI) listed. For any delivered quantities on any day from receipt points not listed located in MIDs 1 through 7, Shipper shall pay the higher of an additional (i) \$0.40/Dth/day charge or (ii) a daily charge per dekatherm equal to the Midpoint price of Platts "Gas Daily" Panhandle, Tx.-Okla. less the Midpoint price of Platts "Gas Daily" Waha. In addition to the foregoing, delivered quantities on any day from receipt points not listed in MIDs 8 through 16B, Shipper shall pay an additional \$0.40/Dth/day. In addition to the foregoing, for quantities delivered to non-primary delivery points, Shipper shall pay an additional \$0.40/Dth/day charge for deliveries to points located in MIDs 1 through 16A. In the event of an outage on Northern's pipeline system that impacts the Shipper's ability to schedule any primary receipt and delivery points, Shipper may use any receipt point listed for delivery to any Field Area delivery point located in MIDs 1 through 16A during the outage at the Formula Rate.

If any primary points are realigned, Shipper shall pay an additional \$0.30/Dth for the entire contract MDQ for the remaining term of the Agreement; however, Shipper and Northern may mutually agree to a realignment between points located in MIDs 1 through 16B. Notwithstanding the aforementioned, the rate for such agreed upon realignment will be the Formula Rate set forth above.

367/ The Total Transaction Charges for the months of December 2023 through August 2024 is \$0.0000.

The Total Transaction Rate for September 2024 shall use the formula: (i) December 2023 "Inside FERC's Gas Market Report" Monthly Bidweek Spot Gas Prices Index price for Panhandle, Tx.-Okla. minus (ii) September 2024 "Inside FERC's Gas Market Report" Monthly Bidweek Spot Gas Prices Index price for Northern, demarc minus (iii) \$0.10 ("Formula Rate"). The Transaction charges for September 2024 shall be the Formula Rate multiplied by the Contract Total Quantity.

The Formula Rate above is subject to the use of this PDD Transaction with transportation Contract No. 142643 in December 2023 and transportation Contract No. 142646 in September 2024. If any other transportation contract is scheduled into or out of this PDD Transaction, Shipper shall pay the Transaction Rate above, plus an additional \$0.40 multiplied by the Contract Total Quantity.