Northern Natural Gas Company FERC Gas Tariff Sixth Revised Volume No. 1

Twenty Sixth Revised Sheet No. 66B.31
Superseding
Twenty Fifth Revised Sheet No. 66B.31

364/ For the period 4/01/2024 through 4/30/2024, the Total Monthly Charge for the Contract MDQ shall be the MDQ multiplied by 0.05/Dth (Rate) multiplied by the applicable number of days in the month and shall include all applicable surcharges.

Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ. In the event of an outage on Northern's pipeline system that impacts the Shipper's ability to flow the primary receipt and delivery points, Shipper's rate will be reduced to zero for any primary quantity allocated in the Timely cycle or curtailed. Shipper's rate will not be reduced for any quantity that is ultimately rescheduled.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The Rate set forth above is applicable to the receipt and delivery points (POI) listed and for delivery to PDD Transaction No. 805095. Shipper agrees that if any receipt or delivery points not listed are used either on a primary or alternate basis or a contract other than PDD Transaction No. 805095 is used the Rate set forth above will not be applicable and Shipper shall pay the higher of  $$0.40/\mathrm{Dth/day}$  or the Midpoint price of Platts "Gas Daily" Northern, demarc less the Midpoint price of Platts "Gas Daily" Waha per day for the entire contract MDQ for the full term of the Agreement.

If any primary points are realigned, Shipper shall pay an additional \$0.30/Dth for the entire contract MDQ for the remaining term of the Agreement; however, Shipper and Northern may mutually agree to a realignment between points located in MIDs 1 through 16B. Notwithstanding the aforementioned, the rate for such agreed upon realignment will be the Rate set forth above.

Issued On: November 30, 2023 Effective On: December 1, 2023