

GENERAL TERMS AND CONDITIONS

38. PRESSURE

Shipper shall deliver gas or cause gas to be delivered to Northern for transportation service on its transmission facilities at the Point(s) of Receipt at a pressure sufficient to allow the gas to enter Northern's transmission facilities as such pressure shall vary from time to time not to exceed the maximum allowable operating pressure. Northern shall have no obligation to provide compression or otherwise change its normal pipeline operations to enable Shipper to effectuate said deliveries to its transmission facilities. At each Point of Receipt and Point of Delivery, Shipper shall provide, or cause to be provided, equipment acceptable to Northern which will prevent over pressuring of Northern's pipeline. Unless otherwise mutually agreed to, delivery of natural gas transported by Northern to Shipper on Northern's transmission facilities shall be at such varying pressures as may exist under operating conditions in the pipeline of Northern at the delivery point(s) between Northern and Shipper and shall not be less than 50 pounds per square inch gauge pressure so far as practicable. The Shipper shall install, operate and maintain, at its own expense, such pressure-regulating devices as may be necessary to regulate the pressure of gas after delivery to Shipper.

Northern shall have no obligation, beyond the normal range of operation associated with its certificated or contractual delivery obligations, to provide compression and/or alter its system operation to effectuate deliveries at the Point(s) of Delivery.

39. FARM TAPS

To the extent Northern is transporting gas for a Shipper for delivery to farm taps (small volume sales measuring station taps or Right-of-Way Grantor taps), for administrative and billing purposes, Northern may aggregate such taps and shall deem volumes delivered for transportation to the applicable MID.

40. DELIVERY AND RECEIPT POINTS

Point(s) of Delivery. The Point(s) of Delivery for all gas transported by Northern shall be at one or more mutually agreeable interconnections. Shipper is responsible for assuring that capacity is available on the pipelines or facilities that are downstream of the Northern delivery point(s).

Point(s) of Receipt. The Point(s) of Receipt for all gas transported by Northern shall be at one or more mutually agreeable interconnections. The primary firm receipt capacity on Northern's system contracted for by Shipper may be greater than the capacity available on the upstream pipeline's facilities. Northern is not responsible for assuring that necessary capacity on any upstream pipelines has been arranged so a Shipper's volumes are available for confirmation during the nomination and scheduling process.