

- 243/ Beginning 11/01/2020 and extending for a period of 5 years, the monthly firm reservation charge shall be equal to the maximum tariff rate as specified in Northern's FERC Gas Tariff, as revised from time to time, plus any other previously negotiated rate add-ons, plus an amount equal to the Duluth #1 Project Facility Cost Add-on Demand Charge of \$0.2077 Dth/day.

In addition, Shipper shall pay the maximum commodity rate as specified in Northern's FERC Gas Tariff, as revised from time to time, for all quantities delivered plus all current and future applicable surcharges as set forth in Northern's FERC Gas Tariff.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The MDQ for the winter season during the months of November through March is 5,000 Dth/day.

- 244/ Beginning 11/01/2019, subject to and contingent upon the construction of facilities, and extending for 5 years during the winter months (November through March), Shipper shall pay monthly reservation charge equal to \$1.2093/Dth/day (Negotiated Reservation Rate) multiplied by the contract MDQ multiplied by 30.4.

In addition to the Negotiated Reservation Rate, Customer shall (i) pay a commodity rate equal to the maximum commodity rates provided in Northern's FERC Gas Tariff; (ii) provide any applicable fuel use and unaccounted for; and (iii) pay all FERC-approved charges and surcharges applicable to the service provided herein.

The MDQ for the winter season during the months of November through March is 550 Dth/day.

- 245/ For the period 4/01/2022 through 12/31/2025, the Total Monthly Charge for the Contract MDQ shall be the MDQ multiplied by \$0.48/Dth (rate) multiplied by 30.4 and shall include all applicable surcharges.

Shipper's charges above shall be reduced, in Northern's sole discretion, for any quantity that is unable to be delivered up to the MDQ. In the event of an outage on Northern that impacts the Shipper's ability to flow the primary receipt and delivery points in this Agreement, Northern and Shipper will work together on a commercially reasonable basis to realign to an alternate receipt point. If no such point is available, then Shipper will not pay more for services hereunder than if reservation charge credits under Section 22 of the General Terms and Conditions of Northern's FERC Gas Tariff would have applied.

In addition to the above rates, Shipper shall provide any applicable fuel use and unaccounted for.

The rates set forth above are applicable to the receipt and delivery points (POI) listed. Any delivered quantities received from receipts points located in MIDs 8-16A will be charged an additional \$0.20/Dth and any delivered quantities to delivery points located in MIDs 1-16A will be charged an additional \$0.20/Dth. Notwithstanding the above, in the event of an outage on Northern's pipeline system that impacts Shipper's ability to schedule any primary receipt and delivery points, Shipper may, without incurring the additional charges above, use either (1) any Field Area receipt point located in MIDs 8 through 16A for delivery to NNG Field/Mkt Demarcation (POI 37654) or Demarc Def.-Delivery (POI 62389) or (2) any receipt point listed for delivery to any Field Area delivery point.

If any primary points are realigned, Shipper shall pay an additional \$0.30/Dth for the entire contract MDQ for the remaining term of the Agreement.