GENERAL TERMS AND CONDITIONS

TABLE OF CONTENTS (Continued)

| Section | Subject | Page |
|---------|---|-------|
| 28 | NOMINATIONS | 257 |
| | o Timely Nomination Cycle | 257 |
| | o Evening Nomination Cycle | 257 |
| | o Intraday 1 Nomination Cycle | 257 |
| | o Intraday 2 Nomination Cycle | 257 |
| | o Intraday 3 Nomination Cycle | 257 |
| | o Standing Nominations | 258 |
| | o Storage Balancing Service | 258 |
| | o Pooling | 259B |
| | o Intraday Nominations | 260 |
| 29 | ALLOCATION OF CAPACITY | 260A |
| | o Scheduling | 260A |
| | o Curtailment | 262 |
| | o Carlton Resolution | 263 |
| | 1. Allocation Of Sourcing Requirements At Carlton | 263 |
| | 2. Surcharge | 263A |
| | 3. Flow Orders | 263B |
| | 4. Carlton Resolution Obligation (Company Listing) | 263F |
| | 5. Carlton Volumes Subject To Flow Obligations | 263H |
| | o Other Flow Orders | 264 |
| | o OBA General Terms And Conditions | 264 |
| 30 | BILLING THROUGHPUT QUANTITY | 265 |
| | o Single Shipper | 265 |
| | o Multiple Shippers | 265 |
| | o Multiple Service Agreements Under Any Rate Schedule | 265 |
| | o End-user(s) on Downstream Systems | 265A |
| | o Third Party Storage Shipper(s) | 265A |
| | o Other Flowing Gas Allocations | 265A |
| 31 | RECEIPT POINT SCHEDULING PENALTIES | 266 |
| 32 | BALANCING | 267 |
| | o Definitions | 267 |
| | o Dollar Valuation | 267 |
| | o Determination Of Monthly Index Prices (MIPs) | 267 |
| | 1. Method Used To Determine Monthly Index Prices | 267 |
| | 2. Market Area MIP | 267 |
| | 3. Field Area MIP | 267A |
| | o Tiering Of MIPs | 268 |
| | o Applicability Of MIPs | 268 |
| | o Resolution Of Imbalances | 269 |
| | 1. Monthly Imbalance Trading | 269 |
| | 2. Monthly Cash-out/in | 269 |
| | 3. Monthly Imbalance To Storage | 269 |
| | 4. In-Kind Resolution | 269 |
| | 5. Blackout | 269A |
| | o Imbalances Related To Pipeline Operational Activity | 269A |
| | o Prior Period Adjustments | 269A |
| | o Imbalance Statements | 269B |
| | o Imbalance Value Reconciliation | 269B |
| 2.2 | o Imbalance Trading | 269B |
| 33 | REALLOCATION | 270 |
| 34 | UNAUTHORIZED GAS | 270 |
| 35 | RESERVED FOR FUTURE USE | 272 |
| 36 | ANNUAL CHARGE ADJUSTMENT SURCHARGE TO RECOVER FEDERAL | 0.7.0 |
| | ENERGY REGULATORY COMMISSION EXPENSES | 273 |