SCHEDULE NO. 1A

NORTHERN NATURAL GAS COMPANY MARKET AREA ENTITLEMENT - 1996 CARLTON VOLUMES SUBJECT TO FLOW OBLIGATIONS FOR 2010/2011 HEATING SEASON

Company	Market Area Adjusted Peak Day Entitlement	"Sourcer" New Carlton Resolution Obligation 1/	Other Carlton Obligation	Total Carlton Flow Obligation
Al-Corn Clean Fuels	0	0	90	90
Archer Daniels Midland Company	7,000	559		559
Austin Utilities	12,100	966		966
Black Hills Utility Holdings, Inc.	186,297	14,871	957	15,828
Cardinal IG	7,116	568		568
Cargill, Incorporated	12,375	988		988
CenterPoint Energy Minnesota Gas	789,735	63,036	227	63,263
City of Duluth	31,925	2,547		2,547
City of Everly	250	20		20
City of Fairbank	450	36		36
City of Fremont	10,000	798		798
City of Gilmore, Iowa	275	22		22
City of Ponca, NE	340	27		27
City of Sioux Center	1,800	144		144
City of Two Harbors, MN	2,430	193	25	218
City of Virginia	2,346	187	123	310
City of Waukee	700	56		56
Cliffs Natural Resources, Inc.	0	0	3,357	3,357
Flint Hills Resources, LP	35,000	2,794	_	2,794
Great Plains Natural Gas Company	21,764	1,739	6	1,745
Hibbing Public Utilities Commission	0	0	10	10
Hutchinson Utility Commission	17,253	150		150
Interstate Power and Light Company	191,891	15,317		15,317
Jo Carroll Energy, Inc. (NPP)	3,100	247		247
LSP Cottage Grove, L.P.	34,120	2,723		2,723

1/ Reflects obligation after Appendix B customers' election to source or buyout.