

- 104/ For the period 11/01/2010 through 10/31/2015, Shipper shall pay a monthly negotiated reservation rate equal to the maximum TFX rate, as revised from time to time, plus \$0.1819/Dth/day. The current total negotiated rate is \$0.4986/Dth/day multiplied by the contract MDQ multiplied by 30.4, and a commodity rate equal to the maximum rate provided in Northern's FERC Gas Tariff as revised from time to time.

In addition, Shipper shall provide any applicable fuel use and unaccounted-for, and pay the electric compression charge and any applicable FERC-approved reservation and commodity surcharges.

The negotiated rate is applicable to all receipt points north of Northern's Clifton compressor station located in Clay County, Kansas and the primary delivery points and to alternate deliveries to points in Shipper's IA Zone D - Interstate Power and Light (POI #3075) and Zone ABC - Interstate Power and Light (POI #60226) and deferred delivery points. If the negotiated rate stated herein becomes less than the annual average of the maximum rates set forth in Northern's FERC Gas Tariff, such rate would be applicable only to the receipt and delivery points listed herein. If any other points are used either on a primary or alternate basis, the negotiated rate will not be applicable and the annual average of the applicable maximum rates will apply for the entire contract during the month that any points not listed are used.

- 105/ For the period 11/01/2010 through 03/31/2013, Shipper shall pay a volumetric reservation rate equal to \$0.80/Dth multiplied by the daily volumes delivered pursuant to this Agreement during the months of November through March (winter). However, Northern shall receive a minimum of \$250,000 in total revenue from reservation and commodity charges excluding overrun for each winter season under this Agreement. Northern shall have the unilateral right with 60 days advance written notice to convert this volumetric entitlement to maximum tariff rates. If Northern provides such notice, Shipper shall have the unilateral right to reduce the MDQ of this Agreement to no less than 500 Dth/day by providing Northern written notice within 30 days of Northern's notice. Such reduction will be effective at Shipper's election as of the date of Shipper's written notice or 60 days following the date of Northern's notice.

In addition, Shipper shall (i) pay a commodity rate equal to the maximum commodity rate provided in Northern's FERC Gas Tariff as amended from time to time (this rate includes the applicable Annual Charge Adjustment and electric compression charges), (ii) provide any applicable fuel use and unaccounted for, and (iii) pay the Carlton surcharge and all future FERC-approved surcharges applicable to the service provided hereunder.

In consideration for the above rates, all gas transportation services for Shipper's Plants shall be provided for under this Agreement. If another agreement is used to serve these markets, the rates granted herein shall be terminated for any month in which another agreement is used and Northern's maximum rate will apply. Shipper's use of fuel oil is not precluded herein.

The negotiated rate stated herein is applicable to the receipt and (or) delivery points (POI) listed. Shipper agrees that if any other receipt or delivery points are used either on a primary or alternate basis, the rates set forth herein will not be applicable and Northern's maximum tariff rates will apply for the entire contract each season that any points not listed are used.