

GENERAL TERMS AND CONDITIONS

38. PRESSURE

Shipper shall deliver gas or cause gas to be delivered to Northern for transportation service on its transmission facilities at the Point(s) of Receipt at a pressure sufficient to allow the gas to enter Northern's transmission facilities as such pressure shall vary from time to time not to exceed the maximum allowable operating pressure. Northern shall have no obligation to provide compression or otherwise change its normal pipeline operations to enable Shipper to effectuate said deliveries to its transmission facilities. At each Point of Receipt and Point of Delivery, Shipper shall provide, or cause to be provided, equipment acceptable to Northern which will prevent over pressuring of Northern's pipeline. Unless otherwise mutually agreed to, delivery of natural gas transported by Northern to Shipper on Northern's transmission facilities shall be at such varying pressures as may exist under operating conditions in the pipeline of Northern at the delivery point(s) between Northern and Shipper and shall not be less than 50 pounds per square inch gauge pressure so far as practicable. The Shipper shall install, operate and maintain, at its own expense, such pressure-regulating devices as may be necessary to regulate the pressure of gas after delivery to Shipper.

Northern shall have no obligation, beyond the normal range of operation associated with its certificated or contractual delivery obligations, to provide compression and/or alter its system operation to effectuate deliveries at the Point(s) of Delivery.

39. FARM TAPS

To the extent Northern is transporting gas for a Shipper for delivery to farm taps (small volume sales measuring station taps or Right-of-Way Grantor taps), for administrative and billing purposes, Northern may aggregate such taps and shall deem volumes delivered for transportation to the applicable MID.

40. DELIVERY AND RECEIPT POINTS

Point(s) of Delivery. The Point(s) of Delivery for all gas transported under a Throughput Rate Schedule shall be at a mutually agreeable interconnection between Northern's facilities and the facilities of Shipper or Shipper's designee, and shall be specified on Appendix A to the Throughput Service Agreement.

Point(s) of Receipt. The Point(s) of Receipt for all gas transported under a Throughput Rate Schedule shall be at a mutually agreeable interconnection between Northern's facilities and the facilities of Shipper or Shipper's designee, and shall be referred to as Primary Receipt Point(s) or Alternate Receipt Points for firm throughput agreements.