

SCHEDULE NO. 1A

NORTHERN NATURAL GAS COMPANY
 MARKET AREA ENTITLEMENT - 1996
 CARLTON VOLUMES SUBJECT TO FLOW OBLIGATIONS
 FOR 2009/2010 HEATING SEASON

Company	Market Area Adjusted Peak Day Entitlement	"Sourcer" New Carlton Resolution Obligation	Other Carlton Obligation	Total Carlton Flow Obligation
Al-Corn Clean Fuels	0	0	90	90
Archer Daniels Midland Company	7,000	562		562
Austin Utilities	12,100	971		971
Black Hills Utility Holdings, Inc.	186,297	14,949	957	15,906
Cardinal IG	7,116	571		571
Cargill, Incorporated	12,375	993		993
CenterPoint Energy Minnesota Gas	789,735	63,370	227	63,597
City of Duluth	31,925	2,560		2,560
City of Everly	250	20		20
City of Fairbank	450	36		36
City of Fremont	10,000	802		802
City of Ponca, NE	340	27		27
City of Two Harbors, MN	2,430	195	25	220
City of Virginia	2,346	188	123	311
Cliffs Natural Resources, Inc.	0	0	3,357	3,357
Flint Hills Resources, LP	35,000	2,808		2,808
Great Plains Natural Gas Company	21,764	1,748	6	1,754
Hibbing Public Utilities Commission	0	0	10	10
Hutchinson Utility Commission	17,253	150		150
Interstate Power and Light Company	191,891	15,397		15,397
Jo Carroll Energy, Inc. (NPP)	3,100	249		249
LSP Cottage Grove, L.P.	34,120	2,738		2,738

Note: Reflects obligation after Appendix B customers' election to source or buyout.