

102/ For the period June 1, 2006 through March 31, 2011, the Total Monthly Charge for 75,000 Dth/day (Non-Volumetric MDQ) of the Contract MDQ of 102,000 Dth/day (Contract MDQ) shall be a combined demand and commodity rate of \$0.155/Dth/day multiplied by 75,000 Dth/day multiplied by 30.4 days per month. Northern reserves the right to allocate the discounted rate between the demand and commodity components depending on actual volumes delivered, inclusive of surcharges; provided however, that none of the rate components shall be above the maximum or below the minimum rates set forth in Northern's FERC Gas Tariff, as amended from time to time (Northern's FERC Gas Tariff).

For the period June 1, 2006 through March 31, 2011, for volumes delivered above 75,000 Dth/day up to 102,000 Dth/day (Volumetric MDQ), Shipper shall pay a combined demand and commodity rate of \$0.100/Dth multiplied by the volumes delivered above 75,000 Dth/day up to the Contract MDQ pursuant to this Agreement. Northern reserves the right to allocate the discounted rate between the demand and commodity components depending on actual volumes delivered, inclusive of surcharges; provided however, that none of the rate components shall be above the maximum or below the minimum rate set forth in Northern's FERC Gas Tariff.

The rates include all of Northern's current and future demand and commodity surcharges.

Northern will allocate the discounted rates above in its discretion between winter and summer demand and commodity components within Northern's FERC Gas Tariff minimum and maximum rates. In the event these rates exceed Northern's maximum Tariff rates, Northern's maximum Tariff rates will apply. In the event these rates are less than Northern's minimum Tariff rates, Northern's minimum Tariff rates will apply.

In addition, Shipper shall pay fuel use and unaccounted for in accordance with Northern's FERC Gas Tariff.

Effective June 1, 2006 through March 31, 2011, the Overrun Rate for volumes above the Contract MDQ delivered to the Pine Bend Refinery shall be \$0.100/Dth.

The discounts stated herein are applicable to the receipt and delivery points listed below. Shipper agrees that if any other receipt or delivery points are used either on a primary or alternate basis, the discounted rates set forth herein will not be applicable and Northern's maximum rates will apply for the entire month that any points not listed below are used on the quantity equating to the sum of the highest daily quantities delivered to such other points on any day during the month,

Delivery Points: Koch Rosemont TBS (POI #57545)
Market Area storage points used on an alternate basis for ultimate delivery to the Koch Rosemont TBS

Receipt Points: Primary receipt points as set forth in Appendix A
All other Market Area Receipt Points on an alternate basis

In consideration for Northern agreeing to the rates contained herein, Shipper agrees that it will serve the first 102,000 Dth/day of requirements for the Pine Bend Refinery from Northern. If Shipper does not serve the first 102,000 Dth/day from Northern, the discount shall be terminated and Northern's maximum rates will apply.